



PERMANENT RESIDENTIAL THREE-PHASE SERVICE (Rate 101)

Effective November 1, 2025

I. AVAILABILITY

Available to Members of the Cooperative located on its lines for all permanent residential dwellings which will be utilized for the only purpose of single-family residential occupancy and is subject to the established rules and regulations of the Cooperative. Also available to Members with current service under this rate for facilities directly related to this dwelling including but not limited to barns, shops, residential water wells, and storage buildings.

II. ALTERATION OF RATE

This Tariff, or any part, therefore, may be revised, amended, or otherwise changed from time to time by the Cooperative's Board of Directors.

III. TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages.

IV. PROTECTION

Protection of three-phase electrical devices and equipment against single-phasing shall be the responsibility of the Member. Adequate overcurrent protection of all motors shall be the responsibility of the Member. This protection shall be consistent with National Electrical Code and any requirements of local government agencies having jurisdiction over Member's premises. Member shall not install and operate equipment in such a manner that creates adverse effects and disturbances on the Cooperative's system in excess of cooperative industry, and regulatory limits and standards. Motors larger than 10 horsepower must be three-phase, and three-phase motors larger than 30 horsepower require engineering analysis and approval by the Cooperative.

V. NET RATE

Daily Service Charge	\$1.97 per Day
Demand Charge	\$1.00 per kW of Demand
Energy Charge (All kWh)	\$0.11202 per kWh

VI. MINIMUM CHARGES

The Minimum Monthly Service Charge under the above net rate shall be the greater of, the Daily Service Charge multiplied by the number of days in the billing cycle or any contractual minimum agreement.

The Minimum Monthly Demand Charge shall be the highest one of the following charges:

- 1) The demand charge computed using the Billing Demand as calculated in Section VII.
- 2) \$1.00 per kVA of required transformer capacity.

VII. DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the highest of the following:

- 1) The maximum kW demand established by the Member for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter
- 2) 50% of the highest recorded Billing Demand during the past 11 consecutive months.

VIII. WHOLESALE POWER ADJUSTMENT

The above charges shall be increased or decreased as determined under the Wholesale Power Adjustment (WPA).

IX. ENVIRONMENTAL COMPLIANCE CHARGE

The Environmental Compliance Charge will be assessed on all energy (kWh) usage during each billing period. The Environmental Compliance Charge recovers actual and forecast costs of complying with local, state, and federal regulations and is subject to change.



PERMANENT RESIDENTIAL THREE-PHASE SERVICE (Rate 101) CONTINUED

X. DISTRIBUTED GENERATION (DG) CLAUSE

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

XI. TERMS OF PAYMENT

The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days of the statement date, the gross rate shall apply, and the account is subject to be disconnected.